

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	44	--	--	825	180	48	73	986	40	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	384	-1	9	80	-1	--	-33	43	195	267
Pentanes Plus	37	-1	--	--	0	--	0	8	133	-104
Liquefied Petroleum Gases	347	--	9	80	-1	--	-33	35	61	371
Ethane/Ethylene	160	--	1	--	-118	--	-2	--	34	10
Propane/Propylene	129	--	33	76	103	--	-31	--	27	345
Normal Butane/Butylene	39	--	-24	1	16	--	-1	23	1	10
Isobutane/Isobutylene	19	--	0	3	-2	--	1	13	0	7
Other Liquids	--	31	--	610	1,759	321	193	2,500	68	-42
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	31	--	11	283	36	29	331	1	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	31	--	11	283	32	29	328	0	0
Fuel Ethanol	--	28	--	--	278	43	35	314	0	0
Renewable Fuels Except Fuel Ethanol	--	3	--	11	5	-11	-6	13	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	119	-1	--	33	59	68	-42
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	480	1,477	285	131	2,110	0	0
Reformulated	--	--	--	215	256	129	48	553	0	0
Conventional	--	0	--	265	1,220	156	84	1,558	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,571	367	1,595	-317	-85	--	158	5,143
Finished Motor Gasoline	--	--	3,007	28	294	-328	0	--	24	2,977
Reformulated	--	--	1,220	--	--	-122	0	--	--	1,098
Conventional	--	--	1,787	28	294	-206	0	--	24	1,880
Finished Aviation Gasoline	--	--	--	0	23	--	1	--	--	22
Kerosene-Type Jet Fuel	--	--	74	54	433	--	8	--	1	552
Kerosene	--	--	4	--	--	--	1	--	0	3
Distillate Fuel Oil ⁶	--	--	306	182	821	11	-98	--	57	1,360
15 ppm sulfur and under	--	--	221	128	753	11	-59	--	38	1,133
Greater than 15 ppm to 500 ppm sulfur	--	--	14	1	4	--	-28	--	19	28
Greater than 500 ppm sulfur	--	--	71	52	64	--	-11	--	0	199
Residual Fuel Oil ⁷	--	--	43	82	-2	--	-18	--	45	96
Less than 0.31 percent sulfur	--	--	14	--	-2	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	7	--	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	19	75	--	--	-17	--	NA	NA
Petrochemical Feedstocks	--	--	3	--	-1	--	-1	--	--	3
Naphtha for Petro. Feed. Use	--	--	3	--	--	--	-1	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	5	17	--	-2	--	6	30
Waxes	--	--	0	2	--	--	1	--	2	-1
Petroleum Coke	--	--	37	0	--	--	--	--	19	18
Marketable	--	--	14	0	--	--	--	--	19	-5
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	38	14	11	--	24	--	3	36
Still Gas	--	--	43	--	--	--	--	--	--	43
Miscellaneous Products	--	--	3	--	--	--	0	--	1	3
Total	428	30	3,581	1,882	3,533	52	148	3,529	461	5,368

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.